1411H30l3N00 22-96-11 edect agestan



GULF #1 NAVAJO C NE NE496 Sec. 32-T6N-R7W APACHE COUNTY

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COUNTY Apache		AREA 15 mi S/Lukac	hukai, Az LEASE NO.	14-20-0003-1219
	anada	rko-		
WELL NAME Gult #	Navajo 🖜			
LOCATION <u>NE NE</u>	SEC 32	TWP 6N RANGE	7W FOOTAGE 6	60' FNL 660' FEL TOTAL
ELEV <u>7411'</u> GR <u>72</u>	<u>241</u> кв spt	JD DATE <u>5-14-69</u>	COMP. DATE 5-29	TOTAL 2778' DEPTH 2778'
CONTRACTOR Circle	A Drilling	Co.		
CASING SIZE DEPT	H CEMENT	LINER SIZE & DE		ROTARY X
8 5/8" 36	6' 17!	SKS NA		CABLE TOOL
			PRODUCTIVE	RESERVOIR
			INITIAL PRO	DUCTION
		SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
DeChelly	477'	X X		
Organ Rock Hermosa	13851			
Mississippian	2283'			
Elbert	2430'			
McCracken	2615'			
Aneth Pre-Cambrian	2680' 2740'	<u> </u>		
rie-Campitan	2740			
			<u> </u>	
	}			
ELECTRIC LOGS	PEI	RFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG Am Strat
IE Log; BHC-GR:FDC-	CD.	NA	NA	SAMPLE DESCRP 4 Corners
IE 109; DRC-GR; PDC-	GR	IVA	NA	SAMPLE NO. 1577
				CORE ANALYSIS DSTs See Form 4
				
REMARKS				APP. TO PLUG
				PLUGGING REP. X
				COMP. REPORT X
WATER WELL ACCEPTED	BY			
BOND CO. Federa	1 Insurance	Company files - Pl	6706 BOND NO.	8031-74-54
BOND AMT. \$ 25,0			DATE -87 ORGANIZATION	
FILING RECEIPT 95		LOC. PLAT x		PLAT BOOKx
			DEDICATION	
PERMIT NUMBER				FIDENTIAL
		(over)) Release	Date 11-29-69

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DRILL STEM TEST RESULTS то FROM NO. Rec. 390' Drilling Mud 1269 1200 Rec. 124! Drilling Mud 2516 2441 See Completion Report CORE RECORD RECOVERY REMARKS TO NO. FROM REMEDIAL HISTORY NEW PERFORATIONS DATE STARTED - COMPLETED WORK PERFORMED ADDITIONAL INFORMATION

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-	WE	IL CON	IPLE TON C						WELL	rog		•	
				GNATI	E TYPE OF	COMPL	CTION: Diffe:		7			_	les.
Well Wor		Despen	Plug Back	<u> </u>	Bame Reservo		Reser	rvolr _	Oil	<u> </u>	Gas	<u> </u>	ry X
			DES	CRIPT	ION OF W		LEAS	E					
Operator					1	Address Box 19	2 P	Decree 7	l Nave	Mavi	en 889	דמי	
Gulf Oil Cor Federal, State or Ind	rpor ati lian Lease l	On Number or	name of lessor	if fee		Well Num		Field &	Reservoi	<u> 1468 1</u> , r			
1/1-20-0603-						1		Wilde	at				
Location						Cour	ıty .						
660 FN & E Sec. TWP-Range or	Block & Su	ion 32	<u>, 6N, 7-</u>	¥		_ \ Ar	ache	-·					
See 32, 6-N	7-W	Data total	depth reached	l De	te complete	d. ready t	n IE	levation				n of car	ing
				pre	oduce D		_ [a	of, RKB,	RT or G	r.) feet	hd. flan	E0 	. fee
5-11-69 Total depth	· ;	<u>5_28</u> P.B.T.D.	-0 9	Si	ngle, dual or		mpletio	n?	If thi furni pletic	sh sepai	ual or tr ate repo	ple comp rt for ea	detion, ch com-
27781 Producing interval	(a) for this	completto	n	<u> </u>		Rotary to	ols use	d (interv	al)	Cable	tools use	d (interv	al)
None						0 - 2	778*			<u></u>			
Was this well direct	ctionally dr	illed? War	directional s	urvey	made?	Was copy	of dire	ctional su	irvey	Date 1	filed		
No			No	144 4	<u> </u>	lon)				 Date	filed		
Type of electrical Induction I	or other lo	gs run (ch	neck logs filed	Son4	re commiss	gar) & Com	Muss.	ted Da	nei tv	1			
Casing (report all	_		_		CASING I	RECORD		•		-			
Purpose		e drilled	gniaso exiC		Weight			epth set	s	acks ce	ment	Amt	pulled
		/).n	8-5/8	•	214	4	- 2	661		75 en	oks (iroul	ated)
Surface	12-1,	/4"	0-5/0					<u></u>	_	<u> </u>	<u> </u>		
													
T	UBING RE	CORD							RECORD				- (4) }
Sixe in.	Depth set	ft. Pac	cker set at ft.	Size	in.	Тор	ft.	•	ft.		cement		en (ft.)
	PERF	DRATION I	RECORD					OT, FRA		CEMEN			
Number per ft.	Size &	type	Depth 1	Interva	ıl	Am't.	& kind	of mater	beau iai		Dept	h Interv	au
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	•		<u> </u>						12	<u> </u>			
			oducing metho		INITIAL PI			numping-	-if pumpi	ng, ahoy	w alse &	type of	pump:)
Date of first pro-	auction	Pr	oducing merno	u (IIIu	icate ii not					_,		£7	
Date of test H	rs. tested	Choke	size Oll	prod.	during test	Gas pro	d. durl	ng test	Water p	rod. du	ing test	Oll gr	-
1		.			bbls.	<u> </u>		MCF			bbls.	 -	API (Co
Tubing pressure	Casing	pressure	Cal'ted rate	of Pro	o- Oil		Gas		MCF W	ater	bbls.	Gas	oli ratio
·			2	ol or a	· · ·	pple-			1		0016.		
Disposition of gas	s (state wh	etner vent	en, useu jurgae	- I II I	7	. •	•						
	-		See See	-/-					- 1 25	J 4.5	16-		
CERTIFICATE: I	, the unders	signed, und	es the penalty o	P peri	ary, state tha	at I am th	e	Distri	GT. ITO	ouc ta	on wa	pager	of
Gulf Oil C	orporat	ion 🦿	\mathcal{S}'	lc	ompany), ar	of that I	m auth	orized by	said comp	any to m	ake this	report; a	nd that t
report was prepa	red under t	ny supervi	ion and direction	n and	that the fact	is stated ti	erein aı	re true, co	rrect and	romplete	to the b	st of my	Knowled
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June 0. Date	7707	<u> </u>	\$ 1.90	130)	700	Sig	nature		ord				
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			口心。		₹5 .		OII	& GAS				MMISSI	ON
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Permit No. 1	$a \setminus a$		\$777		rely.	For	m No. 4	ı					

(Complete Reverse Side)

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Shale & Siltstone 1383 2025 Organ Rock 2025 2283 Limestone Hermosa 2283 2430 Limestone . Mississippian 2430 2615 Dolomite Elbert 2680 2615 Sandstone McCracken 2680 2740 Dolomite Aneth 2740 2778 Granite pre-Cambrian THE REPORT OF PERSON interior averable in tager-DST #1: 1200-1269' (DeChelly), Pre-flow 2 min. Tool open 45 min. Good blow decreasing to weak blow at end of test. Rec. 390' drilling mud. No show of oil or gas. 2" pre-flow pressure 26#; IF-IF 26-198#; 30 min. ISIP 316#; 60 min. FSIP 303#, HPI-HPO 566#, BHT 900P DST #2: 2441-2516' (Elbert) Pre-flow 5 min. Tool open 2 hrs. weak blow increasing to strong blow in 5 min. and continuing throughout test. Rec. 124' drilling mud and 718' muddy brackish water. 5" pre-flow pressure 53-66#; FP 79-409#; 30 min.ISIP 444#; 1 hr. FSIP 435#; HPI-HPO 1265#. Mil sucks (Ohronicted) $\mathbb{C}^{\frac{1}{2}}$ **3**₹₹1 $_{1}$ = $(1)^{n}$ ្តមន្ត្រាក្សិលិ Jj=J`\;fa Inougher Alsak, We Comense tod venid

DETAIL OF FORMATIONS PENETRATED

Sandstone

Bottom

1383

Тор

477

Formation

DeChelly

Description*

INSTRUCTIONS:

Sala i

SEC 38, 6-1, 7-7

37-23-32 2-25.0

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QQD, M. E 320 [copyre 380]-10 A-A

Attach drillers log or other acceptable log of well. This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

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an 1935 Gessell, Man Harace Colf.

Form No. 4

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Pederal State, or	orporation Indian Lease Numb	er.			Well		Field & Res				
r lessor's name i	f foo lease .	20-0603	-1219	<u> </u>	1		Wildca		n Pga or B	lock & Survey	County
Location of Well		20 6	RT 17	t.f			20	66-1 W	p-nge of D	ioca a baivey	Apache
660 FN &	EL. Section	<u> </u>	l Has u	ms wen ev					npletion (in	itial productio	
n name of			produ	iced oil or	gas	0	il (bbls/day)	ł	Gas (M	CF/day)	Dij.
Date plugged:	Corporation		<u> </u>	depth			int well prod		when plug	ged:	Water (bbls/day)
				27781	,	0	il (bbls/day)	' <u>]</u>	Gas (N	(CF/day)	Water (outs/day)
5-29-69 Name of each fo	rmation con-	Fluid con	tent of e	ach forma		Depti	ı interval of	each i	formation	Size, kind &	depth of plugs used les squeeze cemented,
taining oil or gas which formation	i. Indicate open to well-									giving amou	int cement
bore at time of p	lugging	None	<u>. </u>	·· 							
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		<u> </u>			ASING	RECO	RD				
Size pipe	Put in well (ft.)	Pulled ou	t (ft.)	Left in w	ell (ft.)	Give	depth and	<u> </u>		Packers and	shoes
	3541			354		cas	sing (shot, ped, etc.)				İ
8-5/811	354.			<u>بمرر :</u> ا							
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Was well fi	lled with mud-laden	fluid, acco	rding to	regulation	ns?	Indic	ate deepest i	forma	tion contair	ing fresh wate	er.
	NAMES AND	ADDRESS	ES OF A	ADJACEN'	T LEASE	OPE	RATORS OR	own	VERS OF T	HE SURFACE	
Name	111111111111111111111111111111111111111		ddress							tion from this	
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Federal	revo										
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In addition to plugging opera letter from su ging which mi	other information in ations to base of free frace owner author ght be required.	equired on esh water s izing comp	this for sand, pe letion o	rm, if this rriorated i f this wel	well wa nterval to I as a w	s plug o fres ater v	ged back to the water sar vell and agre	ruse and, na ceing	as a riesh warme and a to assume i	dress of sur full liability fo	e all pertinent details of face owner, and attach or any subsequent plug-
Use reverse sic	le for additional det	ail.		·							
								1		tion Wo-	Caem
CERTIFICATI	: I, the undersigne	d, under th	e penal	ty of perji	ury, state	that	I am the	Area	Produc	tion Man	of the
Culf Oil	Corporation	<u>1</u>		(comp	any) and	that	I am author.	ized b	y said com	oany to make	this report; and that this
report was pre	pared under my sup	ervision an	d directi	ion and tha	at the fac	is stat	ed therein ar				he best of my knowledge.
Tame 1	1, 1969						(\mathcal{L}	land	
Date Date	1, 1,70,7		· · · · · ·				Signatur				
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Permit No.	496						Form No. 10				

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TOP (MD)	COMPLETI COMPLETI RUN BOTTOM LINER BOTTOM CHO CHO CHO CHO CHO CHO CHO C	DE TVI DE TVI DE TVI TOP B CASIN CASIN RECORD (MB) S METHOD (F) ORE SIZE LCULATED HOUR RATE ented, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL. SACKS CEMENT OIL—BBL.	D AND TYD COMPINION B AND TYD COMPINION SCREEN 32. DEPTH OIL—BI ACID. INTERVAL INTERVAL INTERVAL COFFECT AS	SHOT, FR MD) GAS-MCF. WA	PARISH APSCHA B. RT, GE, ETC.)* 15 S ROTARY TOOLS Y O ~ 2778.* O ~ 2778.* TUBING RECORD CITCULA LEG DEFTH. SEF (MD) ACTUEE CEMENT AMOUNT AND KIND WELL S: Shull TEST WENESS WELL S: Shull TEST WENESS	AMOUNT PUBLE D. PACKER SET (M. SQUEEZE, ETC. OF MATERIAL USED PATUS (Producing or ATIO. OR WAYDY APTI (CORE	
TOP (MD)	COMPLETI COMPLETI RUN DEF GE EXAMPLE CAN CHO CHO CHO CHO CHO CHO CHO CH	DE TVI DE TVI DE TVI TOP B CASIN CASIN RECORD (MB) S METHOD (F) ORE SIZE LCULATED HOUR RATE ented, etc.)	PROD'N. FOR TEST PERIOD PROD'N. FOR TEST PERIOD OIL—BBL.	BCREEN 32. DEPTH OIL—BI	S. ELEVATION 221 L. 221	SIZE SHOT, FR MD) GAS—MCF. WA	PARISH APSCH B. RT, GE, ETC.)* 15 S ROTARY TOOLS S ROTARY TOOLS O - 2778.* O - 2778.* O - 2778.* TUBING RECORD CITCULATES AMOUNT AND KIND WELL B WADER TOOLS TER-FRI.	CABLE TOOLS CABLE TOOLS CABLE TOOLS 25. WAS DIRECTIONA SURVEY MADE WAS WELL CORED AMOUNT FUELE AMOUNT FUELE AMOUNT FUELE AMOUNT FUELE OF MATERIAL USED CAROLIC MATIO. OR GRAVET APT (CORE
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TOP (MD) TOP (MD) PRO Interval, 45 HOURS TESTED	COMPLETI COMPLETI RUN FT. D EOTION LINER CHI CHE CAI	D., MD & TVI D., MD & TVI ON TOP, B CASIN DEPTH SET (MD) S METHOD (F) ORE SIZE LCULATED	PROD'N. FOR TEST PERIOD OUL—BBL.	D AND TVD COMPANI C	S. ELEVATION 22: 175 36 (MD) ACID INTERVAL (free and Pyp	SIZE SHOT, FR MD) GAS-MCF.	PARISH APSCH B. RT, GE, ETC.)* 15 S ROTARY TOOLS S ROTARY TOOLS O - 2778* O - 2778* TUBING RECORD ACTURE CEMENT AMOUNT AND KIND WELL S Shull WADER FREE WADER FREE	CABLE TOOLS CABLE TOOLS CABLE TOOLS 25. WAS DIRECTIONA SURVEY MADE WAS WELL CORED AMOUNT PULLE AMOUNT PULLE PACKER SET (M. SQUEEZE, ETC. OF MATERIAL USED CATUS (Producing or 2)
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TOP (MD)	COMPLETI COM	D. MD a TVI D. MD a TVI ION—TOP, B CASIN DEPTH SET 3661 (MD) S MEMber)	P & A 22. IF MULT HOW MA DOTTON, NAME (M G RECORD (Rep (MD) HO SACKS CEMENT	D AND TYD COMPINION D AND TYD COMPINION SCREEN 32. DEPTH DUCTION	8. ELEVATION (MD) 22 (MD) 3 (MD) 3 (MD) 3 (MD) 3 (MD) 3 (MD) 4 (M	ONS (DF, RE) B. INTERVAL DRILLED B CEMENTI CEMENTI SECKS (SIZE SHOT, FR	PARISH APSCH B. RT, GE, ETC.)* S ROTARY TOOLS Y O ~ 2778* O ~ 2778* TUBING RECORD ACTUEE CEMENT AMOUNT AND KIND	CABLE TOOLS CABLE TOOLS 25. WAS DIRECTIONA SURVEY MADE WAS WELL CORED AMOUNT FULLE PACKER SET (M SQUEEZE, ETC. OF MATERIAL USED
DOTHER LOGS R WEIGHT, LB./	COMPLETI COM	DE J. TVI. D. MD &	22. IF MULT HOW MA SOTTOM, NAME (M. S. CEMENT.	D AND TYD COMPINION COMPINION COMPINION COMPINION SCREEN 32. DEPTH	8. ELEVATION (MD) 3. STATE (MD	ONS (DF, RE) B. INTERVAL DRILLED B CEMENTI SECKS (SIZE	PARISH Apscha B, RT, GE, ETC.)* ROTARY TOOUS O ~ 2778.* O ~ 2778.* NG RECORD CIrculated) TUBING RECORD DEFTH. SEF (MD) ACTURE CEMENT AMOUNT AND KIND	CABLE TOOLS CABLE TOOLS 25. WAS DIRECTIONA SURVEY MADE WAS WELL CORED AMOUNT PULLE PACKER SET (M SQUEEZE, ETC. OF MATERIAL USED
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INSTRUCTIONS

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws, and regulations. Any mecessary special instructions concerning the use of this form and the number of copies to be submitted, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not-field prior to the time this summary record is submitted, copies of all currently validable logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure, tests, and disrectional arreys; should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be described in accordance with Federal requirements. Consult local State should be described. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

If there are no applicable State requirements, locations or Federal requirements are producing from more than one; increased in them 22, and in them 24 show the producing Hems 22 and 24: If this well is completed for separately produced, showing the additional date performed to supplemental records, showing the additional date performed interval.

Interval, or there are no supplemental records for this well should show the details of any multiple sementing and the location of the dementing too. Hem 33: Submit a separately produced, showing the additional date because the location of the dementing to this form for each additional unleaval.

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U.S. GOVERNMENT PRINTING OFFICE: 1863-O-683638

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Form 9-331 NITED STATES SUBMIT	T IN TRI ATE Form approved Budget Bureau No. 42-R1424.
(May 1963) DEPARTMENT OF THE INTERIOR verse at	
GEOLOGICAL SURVEY	1 71(=20=0001=12.19
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WEL	LS
(Do not use this form for proposals to drill or to deepen or plug back to a diffe Use "APPLICATION FOR PERMIT—" for such proposals.)	The state of the s
1.	
WELL GAS WELL OTHER Dry hole	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	in the second of
Gulf Oil Corporation	Navajo (Anadarko)
3. ADDRESS OF OPERATOR	
Box 670, Hobbs, New Mexico 88240	ments. 10. PIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	Wildcat
At surface	11. EEC., T., E., M., OR RIE. AND
660' FN & KL, Section 32, 6-N, 7-W	SURVEY OR AFRA
THE THEORY OF THE THEORY OF THE TON CONFIDENTIAL.	Sec 32, 6-N, 7-W
PIRASE CONSIDER THIS INFORMATION CONFIDENTIAL 14. PREMIT NO. 15. ELEVATIONS (Show whether BF, RT, GE, etc.)	12. COUNTY OR PARISH 18. STATE
	Apache Arizona
16. Check Appropriate Box To Indicate Nature of it	Notice Report, or Other Data
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PRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL CHANGE PLANS (Other) 17. DENCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a proposed work. If well is directionally drilled, give subsurface locations and in nent to this work.)	her) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting at reasured and true vertical depths for all markers and zones per Mr. Bannester with the Arizona andoned as follows: Spotted 35 plug No. 2 from 2060; to 1960; ent plug No. 4 from 30 to surface. 19 29, 1969.
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*See Instructions on Reverse Side

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Form 9-331	UNITED STAT	ES SUBMIT IN TRALLICAT	
(May 1963)	DEPARTMENT OF THE	INTERIOR (Other landed)	
	GEOLOGICAL S	JRVEY	111-20-0603-1219 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUN	DRY NOTICES AND RE	PORTS ON WELLS	· [발생용기 - 휴]
(Do not use this	form for proposals to drill or to det	pen or plug back to a different reservoir. " for such proposals.)	등 설계 및 변경 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
i.			T: UNIT AGREGADA THE
OIL GAB WELL	OTERA		S. FARM OR LEASE NAME
2. NAME OF OPERATOR			Navajo (Anadarko)
Gulf Oil Corp			9. WBLL NO. 17 1, 17 3
3. ADDRESS OF OPERATOR			\$5. 1
A TOCATION OF WELL (ieport location clearly and in accordi	nce with any State requirements.	10. FIELD AND POOL, OR WALDCAT
See also space 17 belo At surface	ow.)		MICOLT
660' FN & EL, Sect	ion 32, 6-N, 7-W		SULVEY OR AREA
		STOTTENITT &T.	Sec 32, 6-N, 7-W
PLEASE CONSID	ER THIS INFORMATION CO	pow sperped by an' or' err.)	12. COURTY OR PARISH 18. STATE
13. FREMIX PV.	.		A pache Arizona
16.	Charle Annopolote Box T	Indicate Nature of Notice, Report,	or Other Data
10.	HOLICE OR INTERLIGK TO:	1 40	BREGGERS, FESCHS OS : 7 10 "
		WATER SHUT-OFF	ARPAIRING WALL
TEST WATER SHUT-	PULL OR ALTER CAST		ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIES	ABANDON®	SHOOTING OR ACIDISING	ABANDONNENT®
REPAIR WELL	CHYRCE STYRG	(Other)	esults of multiple completion on Well
(Other)		Completion or Re	completion report and bog to any
17. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (Clearly st	ate all pertinent details, and give pertinent subsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
ment to this wors.	, -		그렇게 회사회회 가는 병원 사람이 되었다.
a. a. t. D. 1771	Company arridded 12-1	he surface hole at 11:00 F	M. May 1h, 1969. Drilled
40 2701 Pan 11	icints, 35h, of 8-2/8	4" surface note at 11100 f 21# K-55 ST&C casing set	and cemented at 366 with
	a I Admident With 25 Like	CIZ GIIU DA SOT TH TTTO 12	· 특히하루 티를 문하는 뉴스 크 강 크림
WOC 24 hours. Te	sted casing with 1100/	, 30 minutes, UK.	The Belle Consumer of
Started drilling	7-7/8" hole at 370".	•	TO THE STATE OF TH
			The store of the s
			BECAE / DAGGERA V/A
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			a substitution of the subs
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			No Section 1
			digitary a digitary and a digitary a
•	•	•	<u> </u>
18. I hereby certify t	hat the foregoing is true and correc	E	
OR	GINAL SIGNED BY	TITLE Area Production Ha	nager DATH June II. 1969
	C. D. BORLAND		
(This space for l	Federal or State office use)		TO BE THE STATE OF
APPROVED BY	F APPROVAL, IF ANY:	TITLE	DATE: 1 100 D
CONDITIONS OF	ACIBUTAL H AND		
			Inoal Incarding Property of the Property of th

*See Instructions on Reverse Side

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May 29, 1969

Memo to: File 496

Gulf #1 Navajo

NE NE 32 6N 7W, Apache Co.

From: John Bannister

Larry Yeager of Gulf phoned this date for permission to plug.

Tops reported are:

De Chelly	477.
Organ Rock	1385'
Hermosa	2025 '
Mississippian	2283
Elbert	2430'
McCracken	2614
Aneth	2680
PreCambrian	2740'
Granite	2778'

TD 27781.

Plugging programs are as follows:

2150 to 2250 1975 to 2075 310 to 410 Surface Plug

This program has been approved by U.S.G.S. Verbal permission given by Commission this date.

From Chuck S. o telephone 5-27-69 - Jest 1 496 Dulf # 1 Mar. 1219 Gr elev. 7411

Set 83/8 @ 366' w / 179 5x

on 5-23-69 drilling at 2300'

May 1963)			(Other I		Dunger Burea	u No. 42-R1425.
•		ED STATES	reve CCDIAD	. ∠981:	· · · · · · · · · · · · · · · · · · ·	
•	DEPARTMENT				5. LEASE DESIGNATION 14-20-0603-	
		SICAL SURVEY		0 DA 614	6. IF INDIAN, ALLOTTE	
APPLICATION	FOR PERMIT T	O DRILL, DE	EPEN, OR PLU	G BACK	l'avajo	47 A
TYPE OF WORK		DEEPEN []		BACK 🗌	7. UNIT AGREEMENT	NAME
DRIL TYPE OF WELL	LA	DEEPEN L				<u> </u>
OIL CAS	T. OTREB	Wildcat		ONE	8. FARM OR LEASE NA	
NAME OF OPERATOR				3	Havajo (An	easrko/
Gulf Oil Cor	rporation	<u></u> .			9. WELL NO.	
ADDRESS OF OFERATOR				399-1	10. FIELD AND POOL,	OR WILDCAT
Post Office	Box 1938, Rossi	in accordance with	any State requirements.		Wildcat	\$ 43
At surface FIGHT.	Sec. 32, T-6-H,	R-7-W, Nav	ajo Special Ne	ridian 🖀	11. SEC., T., B., M., OF AND SURVEY OR Sec. 32, 7-	AREA
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Will report					- rey 1, 1,	*09
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APPLICAT	TION FOR PERMI	T TO DRILL OR	RE-ENTER	t	
APPLICATION TO DRIL			RE-ENTER OLI		
"MAGGGGGA TEST CONTONIAM"	TON	•	•		
GULF OIL CORPORATI	LON			<u> </u>	
ME OF COMPANY OR OPERATOR					
-t Ossina Day 1038	Roswell		New	Mexico 88201	
ost Office Box 1938,	City			State	
ures				1	
Will report later					
illing Contractor					
		····			
idress					
	DESCRIPTION OF	WELL AND LEASE			
deral, State or Indian Lease Number, or if f	ee lease, name of lessor	Well number and N		Elevation (ground)	
14-20-0603-1219	Navajo (Anada	rko)#1	Will report later		
servet distance from proposed location		Distance from propos completed or applied	ed location to n —for well on the	earest drilling. e same lease:	
property or lease line:		1	· 	•	
	660 feet	First well		feet	
umber of acres in lease:		Number of wells on i	ease, including ing to this reser	this well. voir:	
640		One			
			Address		
lease, purchased with one or more Neils drilled, from whom purchased:	lame		Addiess		
	Section_to	wnship-range or block	and survey	Dedication (Comply with Rule	
Well location (give footage from section lines		6-N, R-7-W		80 acres	
660 FN&EL		County	·		
Teld and reservoir (if wildcat, so state) Wildcat		Apache			
WILGERU Distance, in miles, and direction from neares	t town or post office	_ !			
15 miles south of Lukachuk	ai. Arizona 86°	507			
Proposed depth:	Rotary or cable tools		Approx. date work will start		
3000 t	Rotary		May 1, 1969		
Til amira t	Organization Report		Filing Fee of \$25.00		
Bond Status Blanket Amount \$25,000	On file X	Or atlached	Attached	X	
Amount \$25,000	, on me n				
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	:				
CERTIFICATE: I, the undersigned, under	the penalty of perjury, s	tate that I am the D	<u>lstrict Pr</u>	oduction Manager	
·					
Gulf Oil Corporation	(company).	and that I am authorize acts stated therein are tri	d by said compa ie, correct and c	any to make this report; and the	
report was prepared under my supervision a	X		0	and	
A A CONTRACT	<i>[1]</i>		7/0	- Jage	
IST STAPE DIVELL	三	. Signatur	e <i>(</i>		
CONE O 1969		_	6 22.6	9	
E ONS 0 209	[75]	Date	- 4 1-0		
CONS. COMM	\leq	•			
N. A.	100				
Permit Number:	<u> 496</u>			AD 17014	
Approval Date:	9. · ·	- <u></u> .		F ARIZONA	
	1 1700-	OIL &		CVATION COMMISSION Drill or Re-enter	
\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>			

File Two Copies

Form No. 3

(Complete Reverse Side)

6

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Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.

Size of Casing

8-5/8"

Weight

24#

- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES______NO______ If answer is "yes," Type of Consolidation_______
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

		· · · · · · · · · · · · · · · · · · ·					CERTIFICATION
	See Attached						I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name Output Daufor
			• v				Position District Production Manage Company Gulf Oil Corporation Date H-22-69
							I hereby certify that the well location shown on the plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
							Date Surveyed Registered Professional Engineer and/or Land Surveyor
330 660 990 132	0 1650 1980 2310	2640	2000	1500	1000	500	Certificate No.

Grade & Type Top Bottom Cementing Depths Sacks Cement

J 0 350* 350* Circulate

O

GULF OIL CORPORATION Well Name & No. NAVAJO (ANADARKO) Well No. 1 Location 660 feet from the North line and 660 feet from the East line. Sec. 32, T. 6 N. , R. 7 W., Navajo Special Meridian, Apache County, Arizona **Ground Elevation** Lat. 36° 52' 13.633" N. Long. 109° 14' 58.714" Sec. 32 (Survey as per Arizona Protraction Diagram No. 46)

Surveyed ___April 16

This is to certify that the above plat was prepared from field notes of actual surveys made by the or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: 57

Ernest V. Echohawk Registered Land Surveyor

Arizona Reg. No. 2311

CONS. COMM.



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:		Gulf 0	il Corporat	ion
10i <u></u>			(OPERA	ATOR)
		to	drill a well to l	be known as
		10	7	
		Gulf	#1 Mavajo	
		• • • •	(WELL NA	ME)
located	6	60' YML -	660' FKL	
Section 31	Townsl	nip 6x	Range 7W N	SH , Apache County, Arizo
The		E/2 HE/-	•	of s
			cated to this w	
Section, 10V	wusuih aug ke	ange is dedi		
in full comp	pliance with a	ll applicable	laws, statutes,	ed in the attached Application and must be dril rules and regulations of the State of Arizona.
	•		o d	OIL AND GAS CONSERVATION COMMISSION
-				and or some ten
			В	Y PM JUMACAN EXECUTIVE SECRETARY
				$I \cdot I$
			•	
			. •	
				State of Avizona
PERMIT	Nº	496		State of Arizona Oil & Gas Conservation Commission
PERMIT	Nº	496		State of Arizona Oil & Gas Conservation Commission

FORM NO. 27

API NO. 02-001-20098 SAMPLES ARE REQUIRED o

PHONE 325-9232

641 WEST BROADWAY

FOUR CORNERS SAMPLE CUT ASSOCIATION

P. D. BOX 899
FARMINGTON, NEW MEXICO

June 12, 1969

James A. Lambert Oil & Gas Conservation Commission State of Arizona 1624 West Adams Phoenix, Arizona 85007

Dear Mr. Lambert:

The following well has been received at this office.

Anadarko #1 Navajo / 2 19

NE/NE Sec.32-6N-7W

Apache Co. Arizona

It is to be held tite until further notice.

Thanks so much for sending the list of well permits.

Yours truly,

Mrs. Jo Ratcliff

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general de la companya del companya della companya

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT ROSWELL DISTRICT

T. W. KIDD
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. WYCHO
DISTRICT EXPLORATION
NAMAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

May 20, 1969

P. O. Drawer 1938 Roswell, New Mexico 88201

State of Arizona Oil and Gas Conservation Commission 1624 West Adams, Room 202 Phoenix, Arizona 85007

> Re: Navajo Anadarko No. l Apache County, Arizona

Gentlemen:

On our application for permit to drill the subject well we stated that the name of the drilling contractor and the elevation would be reported later.

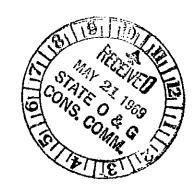
The drilling contractor is Circle A Drilling Company, 1110 Denver Club Building, Denver, Colorado 80202.

The ground elevation is 7,411 feet.

Yours very truly,

M. I. Taylor

REA:sz





(i)

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT ROSWELL DISTRICT

M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche
DISTRICT EXPLORATION
MANAGER

P. O. Drawer 1938 Roswell, New Mexico 88201

May 15, 1969

Oil and Gas Conservation Commission State of Arizona Room 202 1624 West Adams Phoenix, Arizona 85007

Attention: Mr. John Bannister

T. W. Kidd DISTRICT MANAGER

H. A. Rankin District services manager

Re: Gulf No. 1 Anadarko/Navajo 660' FNL & 660' FEL Section 32, T-6-N, R-7-W, Apache County, Arizona Permit No. 496

Gentlemen:

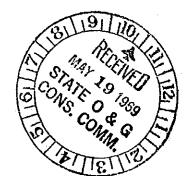
Please be advised that the above well was spudded on May 14, 1969 at 11:00 P.M. On the morning of May 15, 1969, it was drilling at 103 feet.

We request that information on this well be kept

R. marshall

District Exploration Geologist

LRM:sz



X-LAmbert

4. kr

April 25, 1969

i sansa i

Mr. M. I. Taylor Gulf Oil Corporation P. O. Box 1938 Roswell, New Mexico 88201

Gulf #1 Navajo 1219 Re: TON, RTW, NSM Sec. 32: c NE NE Apache County Permit (#496)

Dear Mr. Taylor:

Enclosed is the Application for Permit To Drill which has been approved, our Receipt #9578, a copy of your plat, and our Permit To Drill #496.

We also enclose miscellaneous instruction sheets pertaining to well samples and reports required by this office.

Yours truly,

John Bannister Executive Secretary

j£

Enc.

ene

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT ROSWELL DISTRICT

T. W. Kidd
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche
DISTRICT EXPLORATION
MANAGER

H. A. Rankin OISTRICT SERVICES HANAGER April 22, 1969

P. O. Drawer 1938 Roswell. New Mexico 88201

State of Arizona Oil and Gas Conservation Commission 1624 West Adams, Room 202 Phoenix, Arizona 85007

> Re: Application for Permit to Drill Navajo Anadarko No. 1. Apache County, Arizona

Gentlemen:

Enclosed for your consideration and approval are the following:

- (1) Two copies of Application for Permit to Drill.
- (2) Two copies of location plat.
- (3) Cashier's Check in the amount of \$25.00 covering Permit fee.

If this Application meets with your approval, please forward Permit to the above address, Attention: District Production Manager.

Yours very truly,

M. I. Taylor

Enclosures REA:ers

Gulf

496

CONS. COMM.

A DIVISION OF GULF OIL CORPORATION

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT

ROSWELL DISTRICT

P. O. Drawer 1938 Roswell, New Mexico 88201

T. W. KIDD DISTRICT HANAGER M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche DISTRICT EXPLORATION

H. A. Rankin DISTRICT SERVICES MANAGER

MANAGER

April 22, 1969

U. S. Geological Survey Post Office Box 959 Permington, New Mercico 87401

Be: Application for Permit to Brill Merajo Anadarko No. 1 Apache County, Arizona

Gentlement:

MacLosed for your consideration and approval are three copies of Application for Fermit to Brill with three copies of location plat for well.

By carbon copy of this letter, we are furnishing the Bavajo Indian Tribe copies of the above enclosures.

If this Application meets with your approval, please forward Permit to the above address, Attention: District Production Manager.

Yours very truly,

Me Tayla

N. I. Taylor

Englosures PEASOTS

cc: Mavajo Area Office Bureau of Indian Affairs Window Book, Arisona 86515 (w/attachments)

State of Arizona 1684 West Adems, Room 202

011 and One Conservation Consission Phoenix, Arisona 85007 (v/ettechments)

